

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR NOVEMBER-2023 (R0)

(*Effective from 16.11.2023 to 15.12.2023)

Sr. no.	Generating Station	OWNER/T YPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Approved Variable Charge(Rs/KWh)	Rs./KWh in Descending Order Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	GANDHAR (NAPM-COM GAS)	CS	-	Gas	12.2360	0.0000	12.2360
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	12.1978	0.0000	12.1978
3	JGPS (RLNG)	CS	-	Gas	11.2063	0.0000	11.2063
4	KAWAS (RLNG)	CS	-	Gas	11.1505	0.0000	11.1505
5	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.2470	0.0000	7.2470
6	KAWAS (APM GAS)	CS	200	Gas	5.9035	0.0000	5.9035
7	GANDHAR (APM GAS)	CS	204	Gas	5.8828	0.0000	5.8828
8	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.1960	0.0000	5.1960
9	APML, 440 MW	IPP	440	Coal	2.4081	2.7082	5.1163
10	APML, Unit 1,4 & 5 1200 MW	IPP	1200	Coal	2.3481	2.7082	5.0563
11	APML, Unit 1,4 & 5 125 MW	IPP	125	Coal	2.3481	2.7082	5.0563
12	Parali Unit - 06 & 07	MSPGCL	500	Coal	4.8480	0.0000	4.8480
13	Parali Unit -08	MSPGCL	250	Coal	4.8190	0.0000	4.8190
14	Solapur STPS	CS	642	Coal	4.7683	0.0000	4.7683
15	APML, Unit 2 & 3 (1320 MW)	IPP	1320	Coal	1.6770	3.0797	4.7567
16	Nasik Unit - 03 to 05	MSPGCL	630	Coal	4.7370	0.0000	4.7370
17	Bhusawal Unit - 03	MSPGCL	210	Coal	4.7300	0.0000	4.7300
18	CGPL	CS	760	Coal	4.1045	0.0000	4.1045
19	JSW U1, Jaigad	IPP	300	Coal	4.0200	0.0000	4.0200
20	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	3.8980	0.0000	3.8980
21	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	3.7870	0.0000	3.7870
22	Khargone	CS	85	Coal	3.7836	0.0000	3.7836
23	Gadarwara	CS	46	Coal	3.5985	0.0000	3.5985
24	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.4950	0.0000	3.4950
25	IEPL TO MSEDCL	STOA	180	Coal	3.3580	0.0000	3.3580
26	MSTPS-II	CS	531	Coal	3.3529	0.0000	3.3529
27	MSTPS-I	CS	394	Coal	3.2795	0.0000	3.2795
28	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.2680	0.0000	3.2680
29	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.1430	0.0000	3.1430
30	KHTPS-II	CS	148	Coal	3.0965	0.0000	3.0965
31	Koradi Unit - 06	MSPGCL	210	Coal	3.0790	0.0000	3.0790
32	Khaperkheda Unit - 05	MSPGCL	500	Coal	2.9680	0.0000	2.9680
33	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5281	0.4085	2.9366
34	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3523	0.5185	2.8708
35	Paras Unit - 03 & 04	MSPGCL	500	Coal	2.6790	0.0000	2.6790
36	EMCO	CS	200	Coal	2.6027	0.0000	2.6027
37	VSTP-I	CS	432	Coal	1.7621	0.0000	1.7621
38	VSTPS-V	CS	161	Coal	1.7016	0.0000	1.7016
39	VSTP-II	CS	336	Coal	1.6746	0.0000	1.6746
40	VSTPS-III	CS	275	Coal	1.6519	0.0000	1.6519
41	SSTPS-II	CS	274	Coal	1.6498	0.0000	1.6498
42	VSTP-IV	CS	294	Coal	1.6334	0.0000	1.6334
43	SSTPS-I	CS	556	Coal	1.6023	0.0000	1.6023
44	Lara	CS	114	Coal	1.5704	0.0000	1.5704
45	KSTPS I AND II	CS	635	Coal	1.4782	0.0000	1.4782
46	KSTPS-III	CS	120	Coal	1.4349	0.0000	1.4349
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	3.9687	0.0000	3.9687
DECCENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)-NAPM	TATA	xxx	Gas	12.0000	0.0000	12.0000
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.8870	0.0000	5.8870
3	TPC U-8	TATA	250	Coal	5.7884	0.0000	5.7884
4	TPC U-7 (APM) *	TATA	180	Gas	5.0310	0.0000	5.0310
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	12.0000	0.0000	12.0000
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.8870	0.0000	5.8870
3	TPC U-8	TATA	250	Coal	5.7884	0.0000	5.7884
4	TPC U-7 (APM) *	TATA	180	Gas	5.0310	0.0000	5.0310
5	SWPGL TO BEST	MTOA	100	Coal	2.2600	0.0000	2.2600
NOTE-							

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) *R0 updated on mahasidc.in website on dated 15.11.2023

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN.



Ref No: RCD23/45-A/LT1257

Date: 01-Nov-23

To,

The Chief Engineer (Power Purchase)

Maharashtra State Electricity Distribution Company,
5th floor, Prakashgad, Bandra (E),

Sub: Provisional Energy Bill for the supply of power from MSPGCL's Thermal & Gas Power Stations' for the month of October 2023

Ref: 1) Power Purchase Agreement between MSPGCL & MSEDCL, dated 01.04.2009

- 2) Jointly signed meter readings
- 3) MERC order in Case No. 227 of 2022 dated 31st March 2023
- 4) DSM Regulation 2019
- 5) Suo-Muto MERC Order dated 07th Oct 2021
- 6) MSEDCL's letter CE/PP/MSPGCL/Billing Issues/25577 dtd 25.08.2023

Dear Sir,

Please find attached herewith the monthly energy bill for the Month of October 2023, Bill No. (070/2023) for supply of Power from for MSPGCL's Thermal & Gas Power Stations to MSEDCL.

Mahagenco's Thermal & Gas Power Stations have supplied Total 4501.367171 MUs to MSEDCL, in the month of October 2023. Net Energy Bill amount for MAHAGENCO's Thermal & Gas Power Stations is Rs.2435.7537683 Crores; Bill amount in words Rs. Two Thousand Four Hundred Thirty Five Crore Seventy Five Lakhs Thirty Seven Thousand Six Hundred Eighty Three Only

This bill is raised as per the Tariff order passed by MERC in Case No. 227 of 2022, vide ref.3. As the MERC MYT regulation is effective from 1st April 2020, therefore the calculation of AFC disallowance is done as per MYT regulations 2019 considering **Oct-2023 as the Fifth month in Low demand season** as declared by SLDC, therefore the AVF calculations are done accordingly.

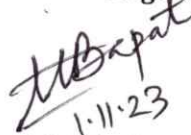
As per MERC DSM Regulation and MERC Suo-Muto Order dated 07th Oct 2021, DSM is made commercially applicable from 11th Oct 2021 onwards. As per the related regulatory provisions, the energy billing under DSM is to be done as per scheduled generation. Accordingly, MSPGCL has carried out the energy bill as per schedule data available on SLDC's DSM scheduling software. As per letter under ref.6, MSEDCL has raised certain issues regarding Billing. In view of above, it is stated that (i) This bill is prepared based on DSM data available on SLDC's site on 1st date. However, if any subsequent changes occur at later stage, the supplementary bill will be raised, accordingly. (ii) Data regarding other/remote auxiliary consumptions is received/verified after receiving final GTR data (injection report) from SLDC, therefore the netting off bill will be raised, separately. (iii) MSPGCL will provide the excel copies of the energy bill, AVF calculation and DC/SG data received from the station on the 1st date, along with the bill. However, signed copies of these relevant documents may be provided in next @3-4 working days.

As per PPA clause 9.3 (b) late payment surcharge shall be applicable as per the rate provided in the prevailing MERC regulation, if the payment of the bill is made beyond due date. This bill is subject to amendments/ revision based on orders that may be passed by MERC /APTEL or reason of any subsequent development at later stage.

Thanking you,

Enclosure: Bill No: 070/2023

Regard's



for Chief Engineer (RCD), MSPGCL

Calculation for Cumulative AVF Based AFC Disallowance upto October 2023

Month : Oct-23		Low demand season												
Season : 5														
Month no. in the season:														
SR. NO.	POWER STATION	Approved Annual Fixed Charge for target AVF (Rs.in Lakhs)	AFC upto Second month of low demand season for target AVF (Rs.in Lakhs)	Normative Availability (%)	Celling for peak period recovery during the season	Celling for off-peak period recovery during the season	Actual peak period Cumulative AVF upto October 2023 (%)	Actual off-peak period Cumulative AVF upto October 2023 (%)	Capacity Charge for Peak Hours of the Month	Capacity Charge for Off-Peak Hours of the Month	Recoverable Capacity charge as per actual availability factor	Fixed charge disallowance to be passed on	AFC Disallowance adjusted up to last month (Rs. Lakhs.)	Additional AFC disallowance adjustment to be done in the bill for the month of October 2023 (Rs. Lakhs.)
aa	bb	cc	dd	ee	ff	gg	hh	ii	jj	kk	ll = jj + kk	mm = dd - ll	nn	oo = mm - nn
1	BHUSAWAL (Unit 3)	16241.56685	6767.31950	80.00%	1353.46390	5413.85562	55.772%	55.750%	943.56736	3772.78063	4716.34799	2050.97151	1618.60673	432.36478
2	BHUSAWAL (Unit 4-5)	102944.53097	42893.55455	85.00%	8578.71091	3431.484366	79.133%	78.100%	7986.57801	31529.28576	39515.86377	3377.69078	2007.62019	1370.07059
3	KHAPARKHEDA (Unit 1-4)	61686.99370	25702.91405	85.00%	5140.58281	20562.33123	58.886%	58.518%	3561.27481	14156.07646	17717.35127	7985.56278	7297.04876	688.51402
4	KHAPARKHEDA U # 5	51277.32952	21365.55395	80.00%	4273.11079	17092.44317	82.084%	80.935%	4126.51796	16275.02221	20401.54017	964.01378	1198.96449	-234.95071
5	NASHIK (Unit 3-5)	45794.62682	19081.09450	80.00%	3816.21890	15264.87561	81.496%	80.975%	3816.21890	15264.87561	19081.09451	-0.00001	-0.00001	0.00000
6	CHANDRAPUR (Unit 3-7)	114214.08305	47589.20125	80.00%	9517.84025	38071.36102	39.886%	39.666%	4745.35720	18876.73258	23622.08978	23967.11147	21175.89680	2791.21467
7	CHANDRAPUR (Unit- 8 & 9)	120692.84832	50288.68680	85.00%	10057.73736	40230.94944	84.954%	84.022%	10052.29435	39768.05687	49820.35122	468.33558	342.67303	125.66255
8	PARAS (Unit 3-4)	45996.02244	19165.00935	85.00%	3833.00187	15332.00748	75.162%	75.110%	3389.36572	13548.08332	16937.44904	2227.56031	2255.89481	-28.33450
9	PARALI (UNIT 6-7)	44903.13773	18709.64070	85.00%	3741.92814	14967.71258	87.312%	86.659%	3741.92814	14967.71258	18709.64072	-0.00002	-0.00002	0.00000
10	PARALI (UNIT 8)	37557.88352	15649.11815	85.00%	3129.82363	12519.29451	56.573%	56.280%	2083.10014	8289.24582	10372.34596	5276.77219	4884.05664	392.71555
11	KORADI (Unit 6)	25980.01978	10825.00825	72.00%	2165.00165	8660.00659	72.667%	73.371%	2165.00165	8660.00659	10825.00824	0.00001	104.32903	-104.32902
12	KORADI (Unit- 8, 9 & 10)	221061.80461	92109.08525	85.00%	18421.81705	73687.26820	58.644%	58.473%	12709.75340	50690.77216	63400.52556	28708.55969	28485.70526	222.85443
13	GTPS URAN (Unit 5 -10)	27037.66230	11265.69265	38.11%	2253.13853	9012.55410	28.820%	29.302%	1703.89536	6929.56862	8633.46399	2632.22866	3561.57028	-929.34162
	TOTAL THERMAL	915388.50961	381411.87895		76282.37580	305129.50320			61024.85302	242728.21921	303753.07222	77658.80673	72932.36599	4726.44074

[Signature]
11.11.23
Chief Engineer,
Regulatory & Commercial Dept.

Energy Bill of MAHAGENCO for the Month of Oct 2023 (From 01.10.2023 (00.00Hrs) to 31.10.2023(24:00Hrs)		
THERMAL POWER STATIONS		Scheduled Generation
A. BHUSAWAL THERMAL POWER STATION		
Total scheduled Gen for Bhuswal 3		74.567009
B. Bhusawal THERMAL POWER STATION (Unit # 4) (500 MW)		
Total scheduled Gen for Bhuswal 4		224.535532
C. Bhusawal THERMAL POWER STATION (Unit # 5) (500 MW)		
Total scheduled Gen for Bhuswal 5		260.952150
Total scheduled Gen for Bhuswal 4 & 5		485.487682
D. KHAPERKHEDA THERMAL POWER STATION (U # 1-4) (840 MW)		
1	U#1 210 MW	97.060333
2	U#2 210 MW	59.637875
3	U#3 210 MW	95.173290
4	U#4 210 MW	101.021560
Total scheduled Gen for KPKD 1-4 (Mus.)		352.893058
E. KHAPERKHEDA THERMAL POWER STATION (Unit # 5) (500 MW)		
Units sent out (Mus.)		311.020235
F. NASHIK THERMAL POWER STATION (Unit # 3 to 5) (630 MW)		
1	U#3 210 MW	50.565509
2	U#4 210 MW	88.344743
3	U#5 210 MW	84.998743
TOTAL Units sent out (Mus.)		223.908995
G. CHANDRAPUR THERMAL POWER STATION (Unit # 3 to 7) (1920 MW)		
1	U#3 210 MW	72.565045
2	U#4 210 MW	85.876308
3	U#5 500 MW	33.915537
4	U#6 500 MW	201.870244
5	U#7 500 MW	188.268430
Unit sent out (Mus)		582.495564
H. CHANDRAPUR (Unit # 8) (500 MW)		
Net energy sent out from C'pur U-8		307.909046
I. CHANDRAPUR (Unit # 9) (500 MW)		
Net energy sent out from C'pur U-9		269.395994
Total Net sent out from Chandrapur 8 & 9		577.305040
J. PARAS THERMAL POWER STATION (Unit-3) (250 MW)		
Unit sent out (Mus)		139.241186
K. PARAS THERMAL POWER STATION (Unit-4) (250 MW)		
Unit sent out (Mus)		141.610529
Total Net sent out from Paras 3 & 4		280.851715
L. PARLI THERMAL POWER STATION (Unit-6) (250 MW)		
Units sent out (Mus.)		134.432890
M. PARLI THERMAL POWER STATION (Unit-7) (250 MW)		
Units sent out (Mus.)		123.103166
Total Net sent out from Parali 6 & 7		257.536056
N. PARLI (Unit-8) THERMAL POWER STATION		
Units sent out (Mus.)		118.925881
O. KORADI THERMAL POWER STATION (U# 6)		
Total Net sent out from Koradi 6		111.612475
P. KORADI THERMAL POWER STATION (U # 8) (660 MW)		
Unit sent out (Mus)		274.090416
Q. KORADI THERMAL POWER STATION (U # 9) (660 MW)		
Unit sent out (Mus)		390.885676
R. KORADI THERMAL POWER STATION (U # 10) (660 MW)		
Unit sent out (Mus)		301.061119
Total Net sent out from Koradi 8 & 9 & 10		966.037211
I. GTPS Uran		
1	Unit-5	0
2	Unit-6	0.3545
3	Unit-7	65.41375
4	Unit-8	37.512
5	Unit-A0	0
6	Unit-B0	55.446
Total Net sent out from GTPS Uyan		158.726250

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MAHARASHTRA STATE POWER GENERATION CO. LTD.

PH: 26472211, 26472131

FAX: 91-22-26580643

Email: rcgen@mahagenco.in

Regulatory & Commercial Dept.,
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051

RCD23/15/LT01293

Date: 09/11/2023

To

The Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Company,
5th floor, Prakashgad, Bandra (E),
Mumbai, Maharashtra - 400051

Sub: Provisional Fuel Surcharge Adjustment Bill for supply of electricity for the month of October -2023 Part-I.

Ref: 1) Energy Bill for Oct-2023 Dt.01.10.2023

2) MERC Order dated 31.03.2023 in Case No. 227 of 2022.

3) MERC order dated 10.06.2020 in Case No. 97 of 2020

4) Letter No. CE/PP/MSPGCL/NTPS/No.27008 Dated 08 September 2023.

Sir,

MSPGCL has already raised energy bill for the month of Oct-2023 towards the supply of electricity to MSEDCL, vide letter under ref. 1 above, considering the energy charges approved by Hon'ble MERC in the order under ref. 2.

Computation methodology for FAC Part- I bill for the month of Oct-2023:

In view of the difficulties faced by MSPGCL on account of non- availability of certified GCV data for loading end coal due to COVID-19 lockdown situation and deviations in energy charge on account of usage of alternate coal, MSPGCL had approached Hon'ble MERC for necessary guidelines for raising the FAC bill for April-2020 and onwards till normalization of schedule of loading end coal GCV certificates.

Hon'ble Commission, vide order dated 10.06.2020 in the Case No. 97 of 2020, has directed following regarding the FAC billing.

"22. Therefore, MSPGCL Aug submit FAC bills to MSEDCL based on actual fuel cost and provisional GCV, which can be either based on mid-point of declared grade GCV or GCV measured by MSPGCL's Testing Team. Although, the Commission has suggested two approaches for arriving at provisional GCV, MSPGCL Aug adopt any other better approach in consultation with MSEDCL for provisional billing. Bill for differential amount would be based on actual GCV as per CIMFR report to be raised on MSEDCL as and when actual data is available so that appropriate adjustment can be done in FAC submission in subsequent month by MSEDCL."

Accordingly, the tentative Normative Variable Cost for the month of Oct-2023 is calculated, based on actual costs; weighted averages for GCV data as directed vide MERC order in case no. 97 of 2020 and approved performance parameters for MSPGCL thermal stations as per MERC order in case no. 227 of 2022.

Compensation for operation of units below normative AVF & above technical minimum:

The Regulation 34 of State Grid Code Regulations, 2020, has provided for claim for compensation on account of operation at or above the technical minimum but below the normative plant availability factor on account of grid security or due to the fewer schedules

given by the buyer.

As per Regulations 34.2 and 34.3 of State Grid Code, 2020 MSPGCL is entitled to claim compensation for such operations up to technical minimum of 55% in the monthly FAC bills and during tariff filing process, on the basis of technical parameters during such period, duly supported by relevant data verified by SLDC.

In the present FAC Part-I bill for Oct-2023, MSPGCL has not included any claim for compensation on account of operating the units below the normative availability loads up to technical minimum of 55%. However, once the relevant data is compiled MSPGCL will raise the claim.

Similarly vide letter ref.4, MSEDCL has accepted for appropriate compensation for Nashik TPS for running all three units near technical minimum so as to support the grid in view of demand rise. MSPGCL will raise claim for such compensation through separate billing.

Provisional FAC Part-I bill for the month of Oct-2023:

Presently GT-5, GT-6, GT-7, GT-8 and B0 is available. Due to non-availability of A0 unit since 07.09.2022, GT-5 and GT-6 runs on Open cycle mode and B0 came in service from 20.11.2022, hence GT-7, GT-8 along with B0 runs on CCPP mode. The units are operated in different combinations as per gas availability and MSEDCL requirement. The Regulation 46.16 & 46.7 of MERC Regulations, 2019, has provided operational parameters for open cycle and combined cycle. Accordingly, MSPGCL has considered the normative parameters for Uran for combined cycle operation and open cycle operation for the concerned period for present FAC bill i.e Aug 2023.

Please find attached herewith Provisional FAC Part-I bill for MSPGCL thermal stations for supply of electricity for the month of **Oct-2023 is Rs. -125,25,65,003/-** (In words, **(-) One Hundred Twenty Five Crore Twenty Five Lakhs Sixty Five Thousand & Three Only**)

Part (II) of the FAC bill for Oct-2023 for differential amount based on CIMFR Report as per methodology will be raised later on after receipt of CIMFR reports. Also, this bill is subject to amendments/ revision based on receipt orders that may be passed by MERC /APTEL or reason of any subsequent development at later stage.

Also as explained above, MSPGCL will claim compensation for Technical minimum operations during Oct'2023 once the relevant data is compiled.

Further it is to bring to your kind notice that Regulation 33.9 of the State Grid Code Regulations, 2020, provides following regarding revision in MoD stack published on the 15th of the month.

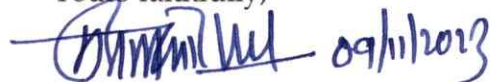
"33.9 MoD Stack uploaded on the 15th of the month Aug be subsequently revised by SLDC in the following circumstances:

- a) Commencement of supply of power by a generating unit under a new arrangement/bilateral agreement/Short term agreement in between period of MoD operation,*
- b) Revision of variable charges for preparing the MOD Stack due to Tariff Order issued by the Commission for state generating stations or by the Central Commission for central generating stations,*
- c) Impact of change in law in the PPAs as approved by the Commission."*

Therefore, it is requested to issue necessary directives for the adjustment of the above bill in respective Energy bill.

Thanking you,

Yours faithfully,



Chief Engineer (RCD), MSPGCL

Encl.: As above

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Email: rcgen@mahagenco.in

Regulatory & Commercial Dept.

Prakashgad, 3rd Floor,

Bandra (E) Mumbai 400 051

Bill No	081/2023	Date:	09-11-2023	Due date:	08-12-2023
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Provisional Part-I Fuel Surcharge Adjustment bill for the Month of Oct-2023

THERMAL & GAS STATIONS

R N O.	POWER STATION	ECR Considered for FAC (Rs/Kwh)	Calculated VC Rs/Kwh	Adjustment of FSA Rate (Rs./kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)	(c) = (b - a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	4.408	4.730	0.322	74.567009	240.10577
2	BHUSAWAL (Unit 4-5)	3.710	3.898	0.188	485.487682	912.71684
3	KHAPARKHEDA (Unit 1- 4)	4.197	3.495	-0.702	352.893058	-2477.30927
4	KHAPARKHEDA Unit 5	4.007	2.968	-1.039	311.020235	-3231.50024
5	NASHIK (Unit 3-5)	4.647	4.737	0.090	223.908995	201.51810
6	CHANDRAPUR (Unit 3-7)	4.103	3.787	-0.316	582.495564	-1840.68598
7	CHANDRAPUR (Unit- 8 & 9)	3.444	3.268	-0.176	577.305040	-1016.05687
8	PARAS (Unit 3- 4)	3.483	2.679	-0.804	280.851715	-2258.04779
9	PARALI (UNIT 6-7)	5.100	4.848	-0.252	257.536056	-648.99086
10	PARALI (UNIT 8)	5.016	4.819	-0.197	118.925881	-234.28399
11	KORADI (Unit 6)	3.319	3.079	-0.240	111.612475	-267.86994
12	KORADI (Unit-8,9 & 10)	3.084	3.143	0.059	966.037211	569.96195
13	GTPS URAN (Combine cycle)	6.760	5.196	-1.564	158.371750	-2476.93417
14	GTPS URAN (Open cycle)	6.760	7.247	0.487	0.354500	1.72642
	TOTAL MSPGCL FAC BILL				4501.367171	-12525.65003

The provisional Part-I Fuel Surcharge Adjustment bill, for MSPGCL stations, to MSEDCL for the month of Oct -2023 is withdrawal of Rs One Hundred Twenty Five Crore Twenty Five Lakhs Sixty Five Thousand & Three Only.



Chief Engineer

Regulatory & Commercial Dept.