Comparison of Coal actual Vs As per approved FUP For the month of November 2024

FY 2024-25				Bhus	awal-3		Bhusawal 4& 5						
	Unit	As per Fuel U	Jtilisation Plan	Actual available	Actual Consumption for	Remarks / Justification for	As per Fuel Ut	ilisation Plan	Actual available	Actual Consumption for	Remarks / Justification for		
		Annual	Monthly	for the month	the month	Variation	Annual	Monthly	for the month	the month	Variation		
Gross Generation	MUs	1467.13	122.26		80.47	65.82%	7446.00	620.50		443.74	71.51%		
Net generation	MUs	1306.34	108.86		69.36	63.72%	6999.24	583.27		411.51	70.55%		
						The reduction in actual generation as compared to the generation considered for FUP includes generation loss due to backing down.					The reduction in actual generation as compared to the generation considered for FUP includes generation loss due to backing down.		
Coal Quantity													
Domestic coal	MMT	0.100	0.008	0.226	0.074	Restricted use of Imported coal for cost optimization Availability of washed coal	0.710	0.059	0.548	0.353	As per load requirement. Availability of washed coal reduced due to transfer of WCL		
Imported coal	MMT	0.060	0.005	0.019		reduced due to transfer of WCL Bridge Linkage coal to	0.340	0.028	0.270	0.024	Bridge Linkage coal to MCL& SECL.		
Washed coal	ММТ	0.876	0.073	-	-	MCL& SECL. 3. Available Raw Coal utilized.	3.409	0.284	-	-	3.Available Raw Coal utilized.		
Total	MMT	1.036	0.086	0.245	0.074	85.79%	4.459	0.372	0.817	0.377	101.52%		
Wtd. Avg GCV as received- Actual Domestic coal Imported coal	kcal/kg kcal/kg				3205.0 4601.0					3162.0 4615.0			
Washed coal	kcal/kg												
wtd. Avg. GCV of as received coal- actual	kcal/kg				3205.0					3254.3			
Wtd. Avg GCV as received- For fuel plan as per MERC order and for for the month considered as per order methodology													
Domestic coal	kcal/kg	3603.7	3603.7		3230.0		3662.8	3662.8		3199.0			
Imported coal	kcal/kg	4783.1	4783.1		4601.0		4792.1	4792.1		4615.0			
Washed coal wtd. Avg. GCV of as received coal- As per MERC order	kcal/kg kcal/kg	4171.1 4151.8	4171.1 4151.8		0.0 3230.0		4013.0 4016.7	4013.0 4016.7		3288.9			
Stack loss	kcal/kg	120.0	120.0				120.0	120.0					
GCV for EC computation	kcal/kg	4031.8	4031.8		3110.0	77.14%	3896.7	3896.7		3175.1	81.48%		
						66.18%					82.72%		
Landed coal price (with TL)													
Domestic coal	Rs./MT Rs./MT	4241.8 14973.8	4241.8 14973.8		4980.5 11904.8		4161.0 15608.1	4161.0 15608.1		5052.1 11346.8			
Imported coal Washed coal	Rs./MT	5166.5	5166.5		11304.0		5078.6	5078.6		11340.0			
Landed price with TL for Domestic coal	Rs./MT	4241.8	4241.8		4980.5		4161.0	4161.0		5052.1			
Landed price with TL for Total coal	Rs./MT	5645.5	5645.5		4980.5		5735.5	5735.5		5451.8			
Effective Landed coal price As p	er MERC order r	nethodology	4050 1		45/0.0		4007.0	4007.0		4530.0			
Domestic coal Imported coal	Rs./Mkcal Rs./Mkcal	1052.1 3714.0	1052.1 3714.0		1542.0 2587.4		1067.8 4005.5	1067.8 4005.5		1579.3 2458.7			
Washed coal	Rs./Mkcal	1281.5	1281.5		0.0		1303.3	1303.3		0.0			
Total coal Ratio of Rs./Mkcal as per approved FUP and for actual	Rs./Mkcal	1400.3	1400.3		1601.5 1.14		1471.9	1471.9		1717.1 1.17			
coal available for the month													
ECR	Rs./kWh	4.461			5.08		3.746			4.377			
Ratio of ECR					1.14					1.17			

FY 2024-25				Chandrapur #	3 to 7		Chandrapur # 8,9						
	Unit			Actual available	Actual Consumption for	Remarks / Justification	As per Fuel Ut	ilisation Plan	Actual available	Actual Consumption	Remarks / Justification		
		Annual	Monthly	for the month	the month	for Variation	Annual	Monthly	for the month	for the month	for Variation		
Gross Generation	MUs	11426.92	952.24		770.87	80.95%	7446.00	620.50		464.12	74.80%		
Net generation	MUs	10535.62	877.97		691.56	78.77%	6999.24	583.27		435.46	74.66%		
Coal Quantity						The reduction in actual generation as compared to the generation considered for FUP includes generation loss due to backing down.					The reduction in actual generation as compared to the generation considered for FUP includes generation loss due to backing down.		
Domestic coal	MMT	10.660	0.888	0.947	0.698	As per load requirement.	3.734	0.311	0.421	0.352	As per load requirement.		
Imported coal	MMT	0.500	0.042	0.026	0.005	Restricted use of Imported coal for cost optimization.	0.520	0.043	0.034	0.005	Availability of washed coal reduced due to transfer of WCL Bridge		
Washed coal	ммт	-	-	-	1	ориппганоп.	0.621	0.052	-	-	Linkage coal to MCL& SECL. 3.Restricted use of Imported coal for cost optimization.		
Total	MMT	11.160	0.930	0.974	0.703	75.55%	4.875	0.406	0.455	0.357	87.98%		
Wtd. Avg GCV as received-													
Actual Domestic coal	kcal/kg				3294.0					3360.0			
Imported coal	kcal/kg				4685.0					4678.0	†		
Washed coal	kcal/kg									0.0	1		
wtd. Avg. GCV of as received coal- actual	kcal/kg				3304.1					3379.6			
Wtd. Avg GCV as received- For fuel plan as per MERC order and for for the month considered as per order methodology													
Domestic coal	kcal/kg	3384.2	3384.2		3294.0		3517.9	3517.9		3360.0			
Imported coal Washed coal	kcal/kg kcal/kg	4754.8 0.0	4754.8 0.0		4685.0 0.0		4735.7 4105.2	4735.7 4105.2		4678.0 0.0			
wtd. Avg. GCV of as received coal- As per MERC order	kcal/kg	3445.6	3445.6		3304.1		3722.6	3722.6		3379.6			
		400.0	100.0				100.0	100.0					
Stack loss GCV for EC computation	kcal/kg kcal/kg	120.0 3325.6	120.0 3325.6		3184.2	95.75%	120.0 3192.6	120.0 3192.6		3260.0	102.11%		
OOV 101 EO GEMPARATON		002010	0020.0		0.0	72.34%	0.000				89.84%		
Landed coal price (with TL)													
Domestic coal	Rs./MT	4093.9	4093.9		4500.8		3631.8	3631.8		4296.0			
Imported coal Washed coal	Rs./MT Rs./MT	15559.4	15559.4		11290.0		15041.3 3776.9	15041.3 3776.9		11229.4			
Landed price with TL for Domestic	Rs./MT	4093.9	4093.9		4500.8		4756.8	4756.8		4296.0			
coal Landed price with TL for Total coal	Rs./MT	4607.6	4607.6		4549.9		4867.4	4867.4		4399.3			
CORI													
Effective Landed coal price As pe	er MERC order r	100:-	100:-		105-		110-			10555			
Domestic coal Imported coal	Rs./Mkcal Rs./Mkcal	1231.0 4678.7	1231.0 4678.7		1366.4 2409.8	1	1137.6 4711.3	1137.6 4711.3	1	1278.6 2400.5	-		
Washed coal	Rs./Mkcal	0.0	0.0		0.0		1183.0	1183.0	İ	0.0			
Total coal	Rs./Mkcal	1385.5	1385.5		1428.9		1524.6	1524.6		1349.5			
Ratio of Rs./Mkcal as per approved FUP and for actual coal available for the month					1.03					0.89			
ECR	Rs./kWh	4.097			4.218		3.442			3.436			
Ratio of ECR					1.03					1.00			

FY 2024-25			KI	naperkheda # 1	to 4		Khaperkheda # 5						
	Unit	As per Fuel Ut	ilisation Plan	Actual available	Actual Consumption	Remarks / Justification	As per Fuel Uti	lisation Plan	Actual available		Remarks / Justification for		
		Annual	Monthly	for the month	for the month	for Variation	Annual	Monthly	for the month	for the month	Variation		
Gross Generation	MUs	5491.74	457.65		408.57	89.28%	3723.00	310.25		305.57	98.49%		
Net generation	MUs	4959.04	413.25		363.30	87.91%	3499.62	291.64		285.74	97.98%		
						Nearly achieved generation as per FUP considerations					Achieved generation as per FUP considerations		
Coal Quantity						As per load					As per load		
Domestic coal	MMT	2.380	0.198	0.362	0.313	requirement. 2. Available Raw and	1.180	0.098	0.264	0.219	requirement. 2. Available Raw Coal		
Imported coal	MMT	0.260	0.022	0.090	0.033	imported Coal utilized.	0.300	0.025	0.043	0.019			
Washed coal	ммт	1.930	0.161	0.007	0.006		0.936	0.078	0.006	0.006	imported coal for cost optimization. 4. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL.		
Total	MMT	4.570	0.381	0.458	0.352	92.44%	2.416	0.201	0.313	0.243	120.57%		
Wtd. Avg GCV as received-													
Actual Domestic coal	kcal/kg				3307.0					3307.0			
Imported coal	kcal/kg				4679.0]	4679.0	1		
Washed coal	kcal/kg				3049.0				-	3049.0	1		
wtd. Avg. GCV of as received coal- actual	kcal/kg				3429.5					3406.2			
Wtd. Avg GCV as received- For fuel plan as per MERC order and for for the month considered as per order methodology													
Domestic coal	kcal/kg	3166.5	3166.5		3307.0		3173.5	3173.5]	3307.0			
Imported coal Washed coal	kcal/kg kcal/kg	4693.4 3853.4	4693.4 3853.4		4679.0 3049.0		4687.2 3848.6	4687.2 3848.6	-	4679.0 3049.0			
wtd. Avg. GCV of as received coal- As per MERC order	kcal/kg	3543.4	3543.4		3429.5		3623.0	3623.0	-	3406.2			
	least the s	400.0	400.0				400.0	400.0					
Stack loss GCV for EC computation	kcal/kg kcal/kg	120.0 3561.1	120.0 3561.1		3317.9	93.17%	120.0 3668.8	120.0 3668.8	1	3290.1	89.68%		
GOV for EG computation	nour ng	5501.1	0001.1			86.12%	0000.0	0000.0		0200.1	108.13%		
Landed coal price (with TL)									-				
Domestic coal	Rs./MT	3956.0	3956.0		3196.1		3852.9	3852.9]	3114.1			
Imported coal Washed coal	Rs./MT Rs./MT	14842.8 4658.5	14842.8 4658.5		12199.6 4444.4		14928.1 4659.9	14928.1 4659.9		11962.2 4444.4			
Landed price with TL for Domestic coal	Rs./MT	3013.4	3013.4		3196.1		4571.6	4571.6	1	3114.1			
Landed price with TL for Total coal	Rs./MT	4872.1	4872.1		4052.2		5540.8	5540.8	1	3822.4			
- COUIT													
Effective Landed coal price As pe	er MERC order r]				
Domestic coal	Rs./Mkcal Rs./Mkcal	1110.9 4168.1	1110.9 4168.1		966.5		1050.2 4068.9	1050.2 4068.9	4	941.7 2556.6	-		
Imported coal Washed coal	Rs./Mkcal	4168.1 1308.2	4168.1 1308.2		2607.3 1457.7		4068.9 1270.1	4068.9 1270.1	1	2556.6 1457.7	 		
Total coal	Rs./Mkcal	1368.2	1368.2		1221.3		1510.2	1510.2	1	1161.8			
Ratio of Rs./Mkcal as per approved FUP and for actual coal available for the month					0.89					0.77			
ECR	Rs./kWh	4.218			3.663		4.019			2.975			
Ratio of ECR					0.87					0.74			

Commercial Content March	FY 2024-25				Korac	di # 6	Koradi # 8,9,10					
More		Unit	As per Fuel l	Jtilisation Plan		Consumption for		As per Fuel U			Consumption for	Justification for
Next generation N/N			Annual	Monthly	for the month	the month	variation	Annual	Monthly	for the month	the month	Variation
Achieved generation as por PLP considerations Achieved generation as por PLP considerations and Quantity Internation of MAT	Gross Generation	MUs	1324.51	110.38		116.60	105.63%	12433.49	1036.12		1039.98	100.37%
Control Cont	Net generation	MUs	1181.33	98.44		102.73	104.36%	11687.48	973.96		968.74	99.46%
An analysis Analysis An analysis Analysis Analysis Analysis Analysis Analysis Analysis Analysi							Achieved generation as per FUP considerations					
Compared coal Month	Coal Quantity											
MAT 0.551 0.079 0.016 0.010 0.016 0.010 0.016 0.077 0.060 0.073 0.040 0.073 0.040 0.073 0.040 0.073 0.040 0.074 0.074 0.076 0.076 0.076 0.076 0.077 0.060 0.077 0.060 0.073 0.060 0.073 0.060 0.073 0.060 0.073 0.060 0.073 0.060 0.074	Domestic coal	MMT	-	-	0.142	0.081	Available Raw Coal utilized.	-	-	0.373	0.285	requirement.
Mart 0.351 0.075 0.016 0.016 0.016 7.677 0.040 0.673 0.067 0.060 0.073 0.060 0.073 0.060 0.073 0.060 0.073 0.060 0.073 0.060 0.073 0.060 0.073 0.060 0.074	Imported coal	MMT	-	-	-	-	reduced due to transfer of WCL Bridge Linkage coal to	0.670	0.056	-	-	washed coal reduced due to transfer of WCL
Wild. Ang GCV as received- Actal Monthly	Washed coal	ммт	0.951	0.079	0.016	0.016	MCL& SECL.	7.677	0.640	0.673	0.464	MCL& SECL. Available
Actual Comment Coal Scaling Sc	Total	MMT	0.951	0.079	0.157	0.097	122.11%	8.347	0.696	1.046	0.749	107.66%
Demestic coal	Wtd. Avg GCV as received-											
Imported coal Kanilkg	Actual Domestic coal	kcal/kg				3091.0					3450.0	
3057.2 3415.9 3	Imported coal	kcal/kg			1							
Actual Mile Any GCV as received. For a plan as per MERC order and a plan as per per order MP and for actual and available for the month and available					-							
	actual	kcal/kg			-	3057.2					3415.9	
Misported coal Kcalikg 0.0 0.0 0.0 4720.0 4720.0 4720.0 0.0	Wtd. Avg GCV as received- For fuel plan as per MERC order and for for the month considered as per order methodology											
Misported coal Kcalikg 0.0 0.0 0.0 4720.0 4720.0 4720.0 0.0	Domestic coal	kcal/kg	3323.1	3323.1	1	3091.0		3478.1	3478.1		3450.0	
Ad. Avg. GCV of as received coal As per MERC order Stack loss Kcal/kg 120.0 120		kcal/kg			1							
Color Computation Keal/kg 3730.9 3730.9 3730.9 3730.9 2958.8 79.31% 4041.7 4041.7 4041.7 4041.7 88.70% 88.70	wtd. Avg. GCV of as received coal-				_							
Color Computation Keal/kg 3730.9 3730.9 3730.9 3730.9 2958.8 79.31% 4041.7 4041.7 4041.7 4041.7 88.70% 88.70	Otenhalana	lead/lea	120.0	120.0				120.0	120.0			
Second S	GCV for FC computation	kcal/kg	3730.9		+	2958.8	79.31%	4041.7	4041.7		3330.0	82.39%
Domestic coal Rs./MT 3194.8 3194.8 3194.8 3194.8 3592.3 350												
Imported coal Rs./MT 0.0	Landed coal price (with TL)											
Imported coal Rs./MT 0.0 0.0 14883.5 14883.5 0.0 0.0 4851.6 4426.2 4426	Domestic coal				1							
anded price with TL for Domestic coal Landed price with TL for Total coal Rs./MT 4525.9 4525.9 3777.7 5265.7 5265.7 4604.2 coal Coal Rs./MKcal 20.0 0.0 #DIV/0! 3682.5 3682.5 #DIV/0!	Imported coal	Rs./MT	0.0 4525 9	0.0 4525 9	+	0.0 4851 6		14883.5 4426.2	14883.5 4426.2		0.0 4645 9	
Landed price with TL for Total coal Rs./MT 4525.9 4525.9 3777.7 5265.7 5265.7 4604.2	Landed price with TL for Domestic				1							
Iffective Landed coal price As per MERC order r Domestic coal Rs./Mkcal 856.3 856.3 1154.7 866.6 866.6 1314.9	Landed price with TL for Total				-							
Domestic coal Rs./Mkcal 856.3 856.3 1154.7 866.6 866.6 1314.9	coai											
Domestic coal Rs./Mkcal 856.3 856.3 1154.7 866.6 866.6 1314.9	Effective Landed cool price As as	or MERC order			+							
Imported coal Rs./Mkcal 0.0 0.0 #DIV/0! 3682.5 3682.5 #DIV/0! 1368.5 1368		Rs./Mkcal	856.3	856.3	†	1154.7		866.6	866.6		1314.9	
Total coal Rs./Mkcal 1213.1 1213.1 1276.8 1302.8 130	Imported coal	Rs./Mkcal	0.0	0.0	1	#DIV/0!		3682.5	3682.5		#DIV/0!	
tatio of Rs./Mkcal as per pproved FUP and for actual oal available for the month 1.05 1.06 CCR Rs./kWh 3.368 3.511 3.119 3.305	Washed coal Total coal				-							
	Ratio of Rs./Mkcal as per approved FUP and for actual coal available for the month											
	ECB	Do /k\Mb	3 369			3 511		3 110			3 305	
		179./44411	3.300		 			3.118				

FY 2024-25				Paras #	# 3,4		Nashik							
	Unit	As per Fuel Ut	ilisation Plan	Actual available for	Actual Consumption	Remarks / Justification	As per Fuel U	tilisation Plan	Actual available for	Actual Consumption	Remarks / Justification for Variation			
		Annual	Monthly	the month	for the month	for Variation	Annual	Monthly	the month	for the month				
Gross Generation	MUs	3666.10	305.51		254.61	83.34%	4415.04	367.92		227.28	61.77%			
Net generation	MUs	3325.15	277.10		225.67	81.44%	3940.42	328.37		197.80	60.24%			
						The reduction in actual generation as compared to the generation considered for FUP includes generation loss due to backing down.					The reduction in actual generation as compared to the generation considered for FUP includes generation loss due to backing down, lower coal available due to coal tolling under Case IV agreement			
Coal Quantity Domestic coal	MMT	2.460	0.205	0.284	0.199	As per load requirement	3.250	0.271	0.319	0.187	1.As per load requirement, tolling of			
Domestic coal	IVIIVI I	2.400	0.205	0.204	0.199		3.250	0.271	0.519	0.107	coal to IPP. 2.Restricted use of imported coal for cost optimization.			
Imported coal	MMT	-	-	-	-		0.300	0.025	0.138	0.019				
Washed coal	ММТ	-	-	-	-		-	-	-	-				
Total	MMT	2.460	0.205	0.284	0.199	96.96%	3.550	0.296	0.457	0.206	69.73%			
Wtd. Avg GCV as received-														
Actual														
Domestic coal Imported coal	kcal/kg kcal/kg				3171.0 0.0					3153.0 4610.0				
Washed coal	kcal/kg				0.0					0.0				
wtd. Avg. GCV of as received coal-	kcal/kg				3171.0					3289.4	1			
actual	KCal/kg				3171.0					3205.4				
Wtd. Avg GCV as received- For fuel plan as per MERC order and for for the month considered as per order methodology														
Domestic coal	kcal/kg kcal/kg	3515.1 0.0	3515.1 0.0		3402.0		3617.9 4825.6	3617.9 4825.6		3167.0 4610.0				
Imported coal Washed coal	kcal/kg	0.0	0.0		0.0		0.0	0.0		0.0				
wtd. Avg. GCV of as received coal- As per MERC order	kcal/kg	3515.1	3515.1		3402.0		3720.0	3720.0		3302.1				
0	les elles	400.0	120.0				400.0	400.0						
Stack loss GCV for EC computation	kcal/kg kcal/kg	120.0 3395.1	3395.1		3370.0	99.26%	120.0 3748.5	120.0 3748.5		3184.3	84.95%			
GCV for EC computation	Koai/Kg	5555.1	5555.1		3370.0	96.24%	0140.0	0740.0		3104.3	59.24%			
						30.2478					33.2476			
Landed coal price (with TL)														
Domestic coal	Rs./MT	4407.2	4407.2		4904.9		4387.9	4387.9		5076.5				
Imported coal	Rs./MT	0.0	0.0		0.0		15711.4	15711.4		10789.5				
Washed coal	Rs./MT	0.0	0.0		0.0		0.0	0.0		0.0				
Landed price with TL for Domestic	Rs./MT	3115.6	3115.6		4904.9		3115.6	3115.6		5076.5				
coal Landed price with TL for Total	Rs./MT	4407.2	4407.2		4904.9		5344.8	5344.8		5611.3				
coal														
Effective Landed coal price As pe	er MERC order r													
Domestic coal	Rs./Mkcal	1298.1	1298.1		1441.8		1170.6	1170.6		1594.2				
Imported coal	Rs./Mkcal	0.0	0.0		#DIV/0!		4191.4	4191.4		3388.3				
Washed coal Total coal	Rs./Mkcal Rs./Mkcal	0.0 1298.1	0.0 1298.1		0.0 1455.4		0.0 1425.9	0.0 1425.9		0.0 1762.1				
Ratio of Rs./Mkcal as per approved FUP and for actual coal available for the month	NS./WINCAI	1230.1	1290.1		1.12		1420.9	1423.5		1.24				
FOR	D= /IAM/!	2.54			2.005		1 644			F 402	T			
ECR	Rs./kWh	3.51			3.925		4.641			5.493				
Ratio of ECR		ı		I	1.12	1	I	1		1.18	1			

FY 2024-25				Parli	#6&7		Parli # 8						
	Unit			Actual available	Actual Consumption for	Remarks / Justification for	As per Fuel U Plan	tilisation	Actual available	Actual Consumption	Remarks / Justification		
		Annual	Monthly	for the month	the month	Variation	Annual	Monthly	for the month	for the month	for Variation		
Gross Generation	MUs	3723.00	310.25		184.17	59.36%	1861.50	155.13		113.07	72.89%		
Net generation	MUs	3376.76	281.40		161.64	57.44%	1703.27	141.94		99.40	70.03%		
Ocal Quantific						The reduction in actual generation as compared to the generation considered for FUP includes generation loss due to backing down.					The reduction in actual generation as compare to the generation considered for FUP includes generation loss due to backing down.		
Coal Quantity				0.074	0.440	As per load requirement.	4.040		0.440		1.As per load		
Domestic coal	MMT	2.624	0.219	0.271	0.148	(Zero schedule/RSD)	1.248	0.104	0.148	0.092	requirement. 2. No use of imported		
Imported coal	MMT	-	-	-	-		0.050	0.004	-	-	coal for cost optimization.		
Washed coal	ммт	-	-	-	-		-	-	-	-			
Total	MMT	2.624	0.219	0.271	0.148	67.80%	1.298	0.108	0.148	0.092	84.67%		
Wtd. Avg GCV as received-													
Actual													
Domestic coal	kcal/kg			-	3240.0					3240.0	-		
Imported coal Washed coal	kcal/kg kcal/kg			-	0.0	-				0.0	-		
wtd. Avg. GCV of as received coal-				1							+		
actual	kcal/kg				3240.0					3240.0			
Wtd. Avg GCV as received- For fuel plan as per MERC order and for for the month considered as per order methodology													
Domestic coal	kcal/kg	3298.0	3298.0]	3240.0		3316.0	3316.0		3240.0			
Imported coal	kcal/kg	0.0	0.0	1	0.0		0.0	0.0		0.0			
Washed coal	kcal/kg	0.0	0.0	-	0.0		0.0	0.0		0.0			
wtd. Avg. GCV of as received coal- As per MERC order	kcal/kg	3298.0	3298.0		3240.0		3188.2	3188.2		3240.0			
Stack loss	kcal/kg	120.0	120.0	1			120.0	120.0					
GCV for EC computation	kcal/kg	3178.0	3178.0	1	3170.0	99.75%	3068.2	3068.2		3135.0	102.18%		
				1		67.63%					86.52%		
						0.10070					00.0270		
Landed coal price (with TL)													
Domestic coal	Rs./MT	6014.8	6014.8	1	6168.3		6039.9	6039.9		6204.0			
Imported coal Washed coal	Rs./MT Rs./MT	0.0	0.0	-	0.0		0.0 0.0	0.0		0.0			
				1									
Landed price with TL for Domestic coal	Rs./MT	3115.6	3115.6		6168.3		4708.5	4708.5		6204.0			
Landed price with TL for Total coal	Rs./MT	6014.8	6014.8		6168.3		5807.2	5807.2		6204.0			
				1									
Effective Landed coal price As pe	er MERC order r			1									
Domestic coal	Rs./Mkcal	1892.6	1892.6	1	1903.8		1968.5	1968.5		1978.9			
Imported coal	Rs./Mkcal	0.0	0.0	1	#DIV/0! 0.0		0.0	0.0		0.0			
Washed coal Total coal	Rs./Mkcal Rs./Mkcal	0.0 1892.6	0.0 1892.6	†	1945.9		1892.7	0.0 1892.7		1978.9			
Ratio of Rs./Mkcal as per approved FUP and for actual coal available for the month	No./Winder	1032.0	1032.0		1.03		1032.7	1032.1		1.05			
	D= /134/1	E 000			F 00F		F 050			E 077			
ECR	Rs./kWh	5.096			5.235		5.052			5.277			
Ratio of ECR				I	1.03	I	ı	1	I	1.04	1		